

Table 1 - Reconciliation of Segment Information to Consolidated Financial Information

Millions of dollars	2023					2024
	Q1	Q2	Q3	Q4	Total	Q1
Sales and other operating revenues:						
Olefins & Polyolefins - Americas	\$ 2,808	\$ 2,727	\$ 2,881	\$ 2,864	\$ 11,280	\$ 2,871
Olefins & Polyolefins - EAI	2,892	2,729	2,446	2,412	10,479	2,745
Intermediates & Derivatives	2,682	2,662	3,081	2,661	11,086	2,586
Advanced Polymer Solutions	997	960	899	842	3,698	965
Refining	2,190	2,459	2,665	2,400	9,714	2,090
Technology	139	154	218	152	663	192
Other/Eliminations	(1,461)	(1,385)	(1,565)	(1,402)	(5,813)	(1,524)
Total sales and other operating revenues	<u>\$ 10,247</u>	<u>\$ 10,306</u>	<u>\$ 10,625</u>	<u>\$ 9,929</u>	<u>\$ 41,107</u>	<u>\$ 9,925</u>
Operating income (loss):						
Olefins & Polyolefins - Americas	\$ 371	\$ 524	\$ 326	\$ 444	\$ 1,665	\$ 356
Olefins & Polyolefins - EAI	21	54	(95)	(140)	(160)	(11)
Intermediates & Derivatives	320	361	611	(30)	1,262	212
Advanced Polymer Solutions	(247)	9	(6)	(17)	(261)	13
Refining	186	(3)	51	(13)	221	24
Technology	61	70	134	69	334	109
Other	1	(4)	(7)	2	(8)	1
Total operating income	<u>\$ 713</u>	<u>\$ 1,011</u>	<u>\$ 1,014</u>	<u>\$ 315</u>	<u>\$ 3,053</u>	<u>\$ 704</u>
Depreciation and amortization:						
Olefins & Polyolefins - Americas	\$ 144	\$ 144	\$ 147	\$ 152	\$ 587	\$ 151
Olefins & Polyolefins - EAI	48	47	53	59	207	52
Intermediates & Derivatives	110	117	106	110	443	100
Advanced Polymer Solutions	22	24	24	28	98	20
Refining	61	49	25	23	158	31
Technology	11	10	12	8	41	11
Total depreciation and amortization	<u>\$ 396</u>	<u>\$ 391</u>	<u>\$ 367</u>	<u>\$ 380</u>	<u>\$ 1,534</u>	<u>\$ 365</u>
EBITDA: ^(a)						
Olefins & Polyolefins - Americas	\$ 541	\$ 679	\$ 479	\$ 604	\$ 2,303	\$ 521
Olefins & Polyolefins - EAI	77	84	(45)	(125)	(9)	14
Intermediates & Derivatives	426	472	708	73	1,679	312
Advanced Polymer Solutions	(226)	34	18	12	(162)	35
Refining	246	47	76	10	379	55
Technology	73	79	146	77	375	118
Other	(6)	(12)	(26)	(12)	(56)	(8)
Total EBITDA ^(a)	<u>\$ 1,131</u>	<u>\$ 1,383</u>	<u>\$ 1,356</u>	<u>\$ 639</u>	<u>\$ 4,509</u>	<u>\$ 1,047</u>
Capital expenditures for PPE:						
Olefins & Polyolefins - Americas	\$ 82	\$ 102	\$ 156	\$ 140	\$ 480	\$ 177
Olefins & Polyolefins - EAI	54	65	67	87	273	87
Intermediates & Derivatives	179	104	120	187	590	140
Advanced Polymer Solutions	17	14	18	26	75	23
Refining	2	—	10	20	32	25
Technology	17	15	18	19	69	24
Other	1	1	5	5	12	7
Total capital expenditures for PPE	<u>\$ 352</u>	<u>\$ 301</u>	<u>\$ 394</u>	<u>\$ 484</u>	<u>\$ 1,531</u>	<u>\$ 483</u>

(a) See Table 6 for the reconciliation of net income to EBITDA, including and excluding identified items.

Table 2 - Selected Segment Operating Information

	2023					2024
	Q1	Q2	Q3	Q4	Total	Q1
Olefins and Polyolefins - Americas						
<i>Volumes (kilotons)</i>						
Ethylene produced	1,132	1,305	1,187	1,265	4,889	1,062
Propylene produced	285	241	299	306	1,131	252
Polyethylene sold	759	748	756	849	3,112	733
Polypropylene sold	250	262	288	252	1,052	262
<i>Benchmark Market Prices</i>						
West Texas Intermediate crude oil (USD per barrel)	76.11	73.78	82.49	78.36	77.69	77.07
Brent crude oil (USD per barrel)	82.22	78.01	85.95	82.69	82.22	81.84
Houston Ship Channel natural gas (USD per million BTUs)	2.10	1.96	2.43	2.24	2.18	1.91
U.S. weighted average cost of ethylene production (USD per metric ton)	322	262	360	286	308	258
U.S. ethylene (USD per metric ton)	678	619	671	658	657	639
U.S. polyethylene [high density] (USD per metric ton)	1,213	1,205	1,168	1,198	1,196	1,190
U.S. propylene (USD per metric ton)	1,110	889	797	1,021	954	1,205
U.S. polypropylene [homopolymer] (USD per metric ton)	1,484	1,264	1,172	1,396	1,329	1,536
Olefins and Polyolefins - Europe, Asia, International						
<i>Volumes (kilotons)</i>						
Ethylene produced	411	421	388	350	1,570	434
Propylene produced	224	238	223	206	891	244
Polyethylene sold	733	726	757	675	2,891	743
Polypropylene sold	829	783	772	707	3,091	779
<i>Benchmark Market Prices (€ per metric ton)</i>						
Western Europe weighted average cost of ethylene production	711	573	708	646	660	767
Western Europe ethylene	1,242	1,217	1,145	1,220	1,206	1,198
Western Europe polyethylene [high density]	1,379	1,320	1,243	1,319	1,315	1,375
Western Europe propylene	1,138	1,108	1,020	1,083	1,087	1,072
Western Europe polypropylene [homopolymer]	1,378	1,337	1,231	1,294	1,310	1,327

Source: LyondellBasell, IHS Markit and Platts

Note: Benchmark market prices for U.S. and Western Europe polyethylene and polypropylene reflect discounted prices. Volumes of selected key products presented represent third party sales and joint ventures' sales marketed by LyondellBasell.

Table 2 Continued - Selected Segment Operating Information

	2023					2024
	Q1	Q2	Q3	Q4	Total	Q1
Intermediates and Derivatives						
<i>Volumes Sold (kilotons)</i>						
Propylene oxide and derivatives	371	346	408	377	1,502	398
Intermediate Chemicals:						
Ethylene oxide and derivatives	121	117	116	121	475	89
Styrene monomer	408	427	357	386	1,578	437
Acetyls	263	266	211	234	974	217
Oxyfuels and Related Products:						
TBA intermediates	128	122	97	130	477	122
MTBE/ETBE	843	1,077	1,191	1,098	4,209	895
<i>Benchmark Market Margins (USD per metric ton)</i>						
MTBE - Northwest Europe	403	520	704	543	543	383
Advanced Polymer Solutions						
<i>Volumes Sold (kilotons)</i>						
Compounding & Solutions	383	370	369	356	1,478	397
Refining						
<i>Volumes (thousands of barrels per day)</i>						
Heavy crude oil processing rates	226	245	248	230	237	212
<i>Benchmark Market Margins</i>						
Brent - 2-1-1	29.44	25.11	32.19	16.09	25.71	21.41
Brent - Maya differential	19.39	14.34	8.53	10.79	13.26	12.29

Source: LyondellBasell, IHS Markit and Platts

Note: Benchmark market prices for U.S. and Western Europe polyethylene and polypropylene reflect discounted prices. Volumes of selected key products presented represent third party sales and joint ventures' sales marketed by LyondellBasell.

Table 3 - Unaudited Income Statement Information

Millions of dollars	2023					2024
	Q1	Q2	Q3	Q4	Total	Q1
Sales and other operating revenues	\$ 10,247	\$ 10,306	\$ 10,625	\$ 9,929	\$ 41,107	\$ 9,925
Cost of sales	8,864	8,868	9,177	8,940	35,849	8,763
Impairments ^(a)	252	—	25	241	518	—
Selling, general and administrative expenses	385	395	378	399	1,557	426
Research and development expenses	33	32	31	34	130	32
Operating income	713	1,011	1,014	315	3,053	704
Income (loss) from equity investments	17	(12)	6	(31)	(20)	(27)
Interest expense, net	(93)	(87)	(88)	(80)	(348)	(86)
Other income (expense), net	5	(7)	(31)	(25)	(58)	5
Income from continuing operations before income taxes	642	905	901	179	2,627	596
Provision for (benefit from) income taxes	167	188	153	(7)	501	122
Income from continuing operations	475	717	748	186	2,126	474
Loss from discontinued operations, net of tax	(1)	(2)	(1)	(1)	(5)	(1)
Net income	474	715	747	185	2,121	473
Dividends on redeemable non-controlling interests	(2)	(1)	(2)	(2)	(7)	(2)
Net income attributable to Company shareholders	<u>\$ 472</u>	<u>\$ 714</u>	<u>\$ 745</u>	<u>\$ 183</u>	<u>\$ 2,114</u>	<u>\$ 471</u>

(a) The year ended December 31, 2023 reflects non-cash impairment charges of \$518 million, which includes a non-cash goodwill impairment charge of \$252 million in our Advanced Polymer Solutions segment, recognized in the first quarter of 2023, and \$192 million related to Dutch PO/SM joint venture assets in our Intermediates & Derivatives segment, recognized in the fourth quarter of 2023.

Table 4 - Unaudited Cash Flow Information

Millions of dollars	2023					2024
	Q1	Q2	Q3	Q4	Total	Q1
Net cash provided by (used in) operating activities	\$ 482	\$ 1,290	\$ 1,666	\$ 1,504	\$ 4,942	\$ (114)
Net cash used in investing activities	(371)	(371)	(429)	(606)	(1,777)	(510)
Net cash used in financing activities	(477)	(224)	(844)	(405)	(1,950)	(412)

Table 5 - Unaudited Balance Sheet Information

Millions of dollars	March 31, 2023	June 30, 2023	September 30, 2023	December 31, 2023	March 31, 2024
Cash and cash equivalents	\$ 1,790	\$ 2,468	\$ 2,833	\$ 3,390	\$ 2,314
Restricted cash	14	26	11	15	17
Accounts receivable, net	3,901	3,811	3,841	3,507	4,191
Inventories	5,158	5,195	4,911	4,765	4,853
Prepaid expenses and other current assets	1,161	1,193	1,632	1,475	1,500
Total current assets	12,024	12,693	13,228	13,152	12,875
Operating lease assets	1,677	1,564	1,509	1,529	1,481
Property, plant and equipment, net	15,401	15,408	15,194	15,547	15,532
Equity investments	4,266	4,152	4,056	3,907	3,845
Goodwill	1,605	1,610	1,604	1,647	1,628
Intangible assets, net	651	633	642	641	631
Other assets	631	623	642	577	632
Total assets	<u>\$ 36,255</u>	<u>\$ 36,683</u>	<u>\$ 36,875</u>	<u>\$ 37,000</u>	<u>\$ 36,624</u>
Current maturities of long-term debt	\$ 432	\$ 1,206	\$ 781	\$ 782	\$ 7
Short-term debt	343	130	112	117	164
Accounts payable	3,572	3,517	3,574	3,815	3,972
Accrued and other current liabilities	2,166	2,164	2,533	2,436	1,944
Total current liabilities	6,513	7,017	7,000	7,150	6,087
Long-term debt	10,601	10,276	10,213	10,333	11,023
Operating lease liabilities	1,507	1,437	1,397	1,409	1,380
Other liabilities	1,899	1,989	2,003	2,164	2,157
Deferred income taxes	2,886	2,905	2,929	2,886	2,870
Redeemable non-controlling interests	114	114	114	114	114
Shareholders' equity	12,721	12,931	13,205	12,930	12,979
Non-controlling interests	14	14	14	14	14
Total liabilities, redeemable non-controlling interests and equity	<u>\$ 36,255</u>	<u>\$ 36,683</u>	<u>\$ 36,875</u>	<u>\$ 37,000</u>	<u>\$ 36,624</u>

Table 6 - Reconciliations of Net Income to Net Income Excluding Identified Items and to EBITDA Including and Excluding Identified Items

Millions of dollars	Three Months Ended				Year Ended	Three Months Ended
	March 31, 2023	June 30, 2023	September 30, 2023	December 31, 2023	December 31, 2023	March 31, 2024
Net income	\$ 474	\$ 715	\$ 747	\$ 185	\$ 2,121	\$ 473
add: Identified items						
Impairments, pre-tax ^(a)	252	—	25	241	518	—
Refinery exit costs, pre-tax ^(b)	124	111	49	50	334	36
Benefit from income taxes related to identified items	(28)	(25)	(17)	(65)	(135)	(8)
Net income excluding identified items	<u>\$ 822</u>	<u>\$ 801</u>	<u>\$ 804</u>	<u>\$ 411</u>	<u>\$ 2,838</u>	<u>\$ 501</u>
Net income	\$ 474	\$ 715	\$ 747	\$ 185	\$ 2,121	\$ 473
Loss from discontinued operations, net of tax	1	2	1	1	5	1
Income from continuing operations	475	717	748	186	2,126	474
Provision for (benefit from) income taxes	167	188	153	(7)	501	122
Depreciation and amortization ^(c)	396	391	367	380	1,534	365
Interest expense, net	93	87	88	80	348	86
add: Identified items						
Impairments ^(a)	252	—	25	241	518	—
Refinery exit costs ^(d)	69	67	29	30	195	16
EBITDA excluding identified items	1,452	1,450	1,410	910	5,222	1,063
less: Identified items						
Impairments ^(a)	(252)	—	(25)	(241)	(518)	—
Refinery exit costs ^(d)	(69)	(67)	(29)	(30)	(195)	(16)
EBITDA	<u>\$ 1,131</u>	<u>\$ 1,383</u>	<u>\$ 1,356</u>	<u>\$ 639</u>	<u>\$ 4,509</u>	<u>\$ 1,047</u>

(a) The year ended December 31, 2023 reflects non-cash impairment charges of \$518 million, which includes a non-cash goodwill impairment charge of \$252 million in our Advanced Polymer Solutions segment, recognized in the first quarter of 2023, and \$192 million related to Dutch PO/SM joint venture assets in our Intermediates & Derivatives segment, recognized in the fourth quarter of 2023.

(b) Refinery exit costs include accelerated lease amortization costs, personnel related costs, accretion of asset retirement obligations and depreciation of asset retirement costs. See Table 17 for additional detail on refinery exit costs.

(c) Depreciation and amortization includes depreciation of asset retirement costs in connection with exiting the Refining business. See Table 17 for additional detail on refinery exit costs.

(d) Refinery exit costs include accelerated lease amortization costs, personnel related costs and accretion of asset retirement obligations. See Table 17 for additional detail on refinery exit costs.

Table 7 - Reconciliation of Diluted EPS to Diluted EPS Excluding Identified Items

	Three Months Ended				Year Ended	Three Months Ended
	March 31, 2023	June 30, 2023	September 30, 2023	December 31, 2023	December 31, 2023	March 31, 2024
Diluted earnings per share	\$ 1.44	\$ 2.18	\$ 2.29	\$ 0.56	\$ 6.46	\$ 1.44
add: Identified items						
Impairments	0.77	—	0.05	0.59	1.41	—
Refinery exit costs	0.29	0.26	0.12	0.11	0.78	0.09
Diluted earnings per share excluding identified items	<u>\$ 2.50</u>	<u>\$ 2.44</u>	<u>\$ 2.46</u>	<u>\$ 1.26</u>	<u>\$ 8.65</u>	<u>\$ 1.53</u>

Table 8 - Reconciliation of EBITDA to EBITDA Excluding Identified Items by Segment

Millions of dollars	Three Months Ended				Year Ended	Three Months Ended
	March 31, 2023	June 30, 2023	September 30, 2023	December 31, 2023	December 31, 2023	March 31, 2024
EBITDA:						
Olefins & Polyolefins - Americas	\$ 541	\$ 679	\$ 479	\$ 604	\$ 2,303	\$ 521
Olefins & Polyolefins - EAI	77	84	(45)	(125)	(9)	14
Intermediates & Derivatives	426	472	708	73	1,679	312
Advanced Polymer Solutions	(226)	34	18	12	(162)	35
Refining	246	47	76	10	379	55
Technology	73	79	146	77	375	118
Other	(6)	(12)	(26)	(12)	(56)	(8)
EBITDA	<u>\$ 1,131</u>	<u>\$ 1,383</u>	<u>\$ 1,356</u>	<u>\$ 639</u>	<u>\$ 4,509</u>	<u>\$ 1,047</u>
add: Identified items						
Impairments:						
Olefins & Polyolefins - Americas	\$ —	\$ —	\$ 25	\$ —	\$ 25	\$ —
Olefins & Polyolefins - EAI	—	—	—	38	38	—
Intermediates & Derivatives	—	—	—	192	192	—
Advanced Polymer Solutions	252	—	—	—	252	—
Refining	—	—	—	11	11	—
Refinery exit costs:						
Refining	69	67	29	30	195	16
Total Identified items	<u>\$ 321</u>	<u>\$ 67</u>	<u>\$ 54</u>	<u>\$ 271</u>	<u>\$ 713</u>	<u>\$ 16</u>
EBITDA excluding Identified items:						
Olefins & Polyolefins - Americas	\$ 541	\$ 679	\$ 504	\$ 604	\$ 2,328	\$ 521
Olefins & Polyolefins - EAI	77	84	(45)	(87)	29	14
Intermediates & Derivatives	426	472	708	265	1,871	312
Advanced Polymer Solutions	26	34	18	12	90	35
Refining	315	114	105	51	585	71
Technology	73	79	146	77	375	118
Other	(6)	(12)	(26)	(12)	(56)	(8)
EBITDA excluding Identified items	<u>\$ 1,452</u>	<u>\$ 1,450</u>	<u>\$ 1,410</u>	<u>\$ 910</u>	<u>\$ 5,222</u>	<u>\$ 1,063</u>

Table 9 - Calculation of Cash and Liquid Investments and Total Liquidity

<u>Millions of dollars</u>	<u>December 31, 2023</u>	<u>March 31, 2024</u>
Cash and cash equivalents and restricted cash	\$ 3,405	\$ 2,331
Short-term investments	—	—
Cash and liquid investments	\$ 3,405	\$ 2,331
add:		
Availability under Senior Revolving Credit Facility		3,250
Availability under U.S. Receivables Facility		900
Total liquidity		\$ 6,481

Table 10 - Reconciliation of Net Cash Provided by (Used in) Operating Activities to Free Operating Cash Flow

<u>Millions of dollars</u>	<u>Year Ended December 31,</u>					<u>Three Months Ended</u>		<u>Last Twelve</u>
	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>March 31,</u> <u>2023</u>	<u>March 31,</u> <u>2024</u>	<u>March 31,</u> <u>2024</u>
Net cash provided by (used in) operating activities	\$ 4,961	\$ 3,404	\$ 7,695	\$ 6,119	\$ 4,942	\$ 482	\$ (114)	\$ 4,346
less:								
Sustaining (maintenance and HSE) capital expenditures	1,024	793	758	959	1,086	187	396	1,295
Free operating cash flow	<u>\$ 3,937</u>	<u>\$ 2,611</u>	<u>\$ 6,937</u>	<u>\$ 5,160</u>	<u>\$ 3,856</u>	<u>\$ 295</u>	<u>\$ (510)</u>	<u>\$ 3,051</u>

Note: Last twelve months March 31, 2024 is calculated as year ended December 31, 2023, plus three months ended March 31, 2024, minus three months ended March 31, 2023.

Table 11 - Calculation of LTM Cash Conversion

	Year Ended	Three Months Ended		Last Twelve Months
	December 31, 2023	March 31, 2023	March 31, 2024	March 31, 2024
Millions of dollars				
Net cash provided by (used in) operating activities	\$ 4,942	\$ 482	\$ (114)	\$ 4,346
divided by:				
EBITDA excluding LCM and impairment ^(a)	\$ 5,027	\$ 1,383	\$ 1,047	\$ 4,691
Cash conversion	<u>98 %</u>	<u>35 %</u>	<u>(11)%</u>	<u>93 %</u>

(a) See Table 13 for a reconciliation of net cash provided by (used in) operating activities to EBITDA including and excluding LCM and impairments.

Note: Last twelve months March 31, 2024 is calculated as year ended December 31, 2023, plus three months ended March 31, 2024, minus three months ended March 31, 2023.

Table 12 - Reconciliation of Total Debt to Net Debt and Calculation of LTM Net Debt to EBITDA excluding Identified Items

Millions of dollars	March 31, 2024
Current maturities of long-term debt	\$ 7
Short-term debt	164
Long-term debt	11,023
Total debt	11,194
less:	
Cash and cash equivalents	2,314
Restricted cash	17
Short-term investments	—
Net debt	\$ 8,863
divided by:	
LTM EBITDA excluding identified items ^(a)	\$ 4,833
LTM Net Debt to EBITDA excluding identified items ^(a)	1.8

(a) See Table 13 for a reconciliation of net cash provided by (used in) operating activities to EBITDA including and excluding identified items.

Table 13 - Reconciliation of Net Cash Provided by (Used in) Operating Activities to EBITDA Including and Excluding Identified Items

	Year Ended	Three Months Ended		Last Twelve Months
	December 31, 2023	March 31, 2023	March 31, 2024	March 31, 2024
Millions of dollars				
Net cash provided by (used in) operating activities	\$ 4,942	\$ 482	\$ (114)	\$ 4,346
Adjustments:				
Depreciation and amortization ^(a)	(1,534)	(396)	(365)	(1,503)
Impairments ^(b)	(518)	(252)	—	(266)
Amortization of debt-related costs	(9)	(3)	(2)	(8)
Share-based compensation	(91)	(24)	(34)	(101)
Equity loss, net of distributions of earnings	(189)	(5)	(28)	(212)
Deferred income tax (provision) benefit	(43)	(6)	9	(28)
Changes in assets and liabilities that (provided) used cash:				
Accounts receivable	(110)	279	717	328
Inventories	(18)	319	108	(229)
Accounts payable	(141)	(40)	(196)	(297)
Other, net	(168)	120	378	90
Net income	2,121	474	473	2,120
Loss from discontinued operations, net of tax	5	1	1	5
Income from continuing operations	2,126	475	474	2,125
Provision for income taxes	501	167	122	456
Depreciation and amortization ^(a)	1,534	396	365	1,503
Interest expense, net	348	93	86	341
add: LCM charges	—	—	—	—
add: Impairments ^(b)	518	252	—	266
EBITDA excluding LCM and impairments	5,027	1,383	1,047	4,691
add: Refinery exit costs ^(c)	195	69	16	142
EBITDA excluding identified items	5,222	1,452	1,063	4,833
less: LCM charges	—	—	—	—
less: Impairments ^(b)	(518)	(252)	—	(266)
less: Refinery exit costs ^(c)	(195)	(69)	(16)	(142)
EBITDA	\$ 4,509	\$ 1,131	\$ 1,047	\$ 4,425

(a) Depreciation and amortization includes depreciation of asset retirement costs in connection with exiting the Refining business. See Table 17 for additional detail on refinery exit costs.

(b) The year ended December 31, 2023 reflects non-cash impairment charges of \$518 million, which includes a non-cash goodwill impairment charge of \$252 million in our Advanced Polymer Solutions segment, recognized in the first quarter of 2023, and \$192 million related to Dutch PO/SM joint venture assets in our Intermediates & Derivatives segment, recognized in the fourth quarter of 2023.

(c) Refinery exit costs include accelerated lease amortization costs, personnel related costs and accretion of asset retirement obligations. See Table 17 for additional detail on refinery exit costs.

Note: Last twelve months March 31, 2024 is calculated as year ended December 31, 2023, plus three months ended March 31, 2024, minus three months ended March 31, 2023.

Table 14 - Calculation of LTM Dividends and Share Repurchases

	Years Ended	Three Months Ended		Last Twelve Months
	December 31, 2023	March 31, 2023	March 31, 2024	March 31, 2024
Millions of dollars				
Dividends - common stock	\$ 1,610	\$ 389	\$ 408	\$ 1,629
Repurchases of Company ordinary shares	211	70	—	141
Dividends and share repurchases	<u>\$ 1,821</u>	<u>\$ 459</u>	<u>\$ 408</u>	<u>\$ 1,770</u>

Note: Last twelve months March 31, 2024 is calculated as year ended December 31, 2023, plus three months ended March 31, 2024, minus three months ended March 31, 2023.

Table 15 - Reconciliation of Net Income to Recurring Annual EBITDA for the Value Enhancement Program

Millions of dollars	Current Target	Current Target
	2024	2025
Net income ^(a)	\$ 445	\$ 750
Provision for income taxes	110	185
Depreciation and amortization	45	65
Interest expense, net	—	—
Recurring annual EBITDA ^(a)	<u>\$ 600</u>	<u>\$ 1,000</u>

(a) Year-end run rate based on 2017-2019 mid-cycle margins and modest inflation relative to 2021 baseline.

Table 16 - Calculation of LTM Return on Invested Capital

Millions of dollars	Three Months Ended				Last Twelve Months	
	March 31, 2023	June 30, 2023	September 30, 2023	December 31, 2023	March 31, 2024	
Net income		\$ 715	\$ 747	\$ 185	\$ 473	\$ 2,120
Loss from discontinued operations, net of tax		2	1	1	1	5
Income from continuing operations		\$ 717	\$ 748	\$ 186	\$ 474	\$ 2,125
add:						
Interest expense, net		87	88	80	86	341
Tax effect		(14)	(15)	(15)	(17)	(61)
Interest expense, net, after tax		73	73	65	69	280
Identified items effecting comparability:						
Impairments, pre-tax ^(a)		—	25	241	—	266
Refinery exit costs, pre-tax ^(b)		111	49	50	36	246
Benefit from income taxes related to identified items		(25)	(17)	(65)	(8)	(115)
Total identified items effecting comparability, after tax		86	57	226	28	397
Adjusted income from continuing operations		\$ 876	\$ 878	\$ 477	\$ 571	\$ 2,802
divided by:						
Average adjusted invested capital:						
Shareholders' equity		12,721			12,979	
Long-term debt		10,601			11,023	
Long-term operating lease liabilities		1,507			1,380	
Current operating lease liabilities		350			349	
Current debt:						
Current maturities of long-term debt		432			7	
Short-term debt		343			164	
Invested capital		\$ 25,954			\$ 25,902	
Cumulative effect of identified items effecting comparability, after tax ^(c)		1,488			1,885	
Adjusted invested capital		\$ 27,442			\$ 27,787	
2-Yr average adjusted invested capital						\$ 27,615
LTM Return on invested capital						10 %

(a) Includes a non-cash impairment charge of \$192 million related to Dutch PO/SM joint venture assets in our Intermediates & Derivatives segment, recognized in the fourth quarter of 2023.

(b) Refinery exit costs include accelerated lease amortization costs, personnel related costs, accretion of asset retirement obligations and depreciation of asset retirement costs. See Table 17 for additional detail on refinery exit costs.

(c) Cumulative effect of identified items effecting comparability, after tax, includes impairments, after tax, of \$446 million, \$481 million, \$69 million and \$460 million recognized in 2020, 2021, 2022 and 2023, respectively, and refinery exit costs, after tax, recognized in 2022, 2023 and 2024.

Note: Last twelve months March 31, 2024 is calculated as the sum of the quarters ended June 30, 2023, September 30, 2023, December 31, 2023 and March 31, 2024.

Table 17 - Refinery Exit Costs

<u>Millions of dollars</u>	Three Months Ended				Year Ended	Three Months Ended
	March 31, 2023	June 30, 2023	September 30, 2023	December 31, 2023	December 31, 2023	March 31, 2024
Refinery exit costs:						
Accelerated lease amortization costs	\$ 51	\$ 38	\$ 11	\$ 10	\$ 110	\$ 8
Personnel costs	16	27	16	17	76	6
Asset retirement obligation accretion	2	2	2	3	9	2
Asset retirement cost depreciation	55	44	20	20	139	20
Total refinery exit costs	<u>\$ 124</u>	<u>\$ 111</u>	<u>\$ 49</u>	<u>\$ 50</u>	<u>\$ 334</u>	<u>\$ 36</u>